RANGEFORD RESOURCES

CORPORATE PRESENTATION

December 2018

Forward Looking Statement

Certain statements set forth in this presentation relate to management's future plans, objectives and expectations. Such statements are forward looking within the meanings of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical facts included in this presentation, including, without limitation, statements regarding the Company's future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are "forward looking" statements. In addition, forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "expect," "intend," "project," "estimate," "anticipate," "believe," or "continue" or the negative thereof or similar terminology. Although any forward-looking statements contained in this presentation are, to the knowledge or in the judgment of our officers and directors, believed to be reasonable, there can be no assurances that any of these expectations will prove correct or that any of the actions that are planned will be taken. Forward-looking statements involve known and unknown risks and uncertainties that may cause our actual performance and financial results in future periods to differ materially from any projection, estimate or forecasted result. Some of the key factors that may cause actual results to vary from those we expect include inherent uncertainties in consummating the acquisition of the properties and in interpreting engineering and reserve or production data; operating hazards; delays or cancellations of drilling operations because of weather and other natural and economic forces; fluctuations in oil and natural gas prices in response to changes in supply; competition from other companies with greater resources; environmental and other government regulations; defects in title to properties; increases in our cost of borrowing or inability or unavailability of capital resources to fund capital expenditures; and other risks described under "Risk Factors" in Part I, Item 1A of our Annual Report for year ended March 31, 2017, filed with the Securities and Exchange Commission on September 28, 2018.

Corporate Profile

Founded in 2007, Rangeford Resources, Inc. is a Texas-based, independent oil & gas company. The company's business is to acquire, develop, and produce proven oil and natural gas reserves in world class conventional assets in the East Texas Basin Carbonate oil plays.

1) Acquire and develop known established producing properties with the intent to recomplete existing wellbores and drill new wells with modern completion technology.
2) Extensive search capabilities incorporating 'Big Data' technologies analyzing extensive data libraries and historical records to evaluate opportunities.
3) Targeting high value opportunities with low risk proven pay zones.

Corporate Headquarters:	Southlake, Texas
Operations Office:	Houston, Texas
Stock Symbol:	RGFR (OTC Pink)
Website:	www.rangeford-resources.com
Fiscal Year End:	3/31
Incorporated In:	Nevada, USA
Accounting/Auditing Firm:	LBB & Associates, LLC
Law Firm:	Michael Best & Friedrich, LLP

Share Structure:

Stock Price	$0.17/share	
Market Value	$2,768,204	a/o 11/28/2018
Authorized Shares	75,000,000	
Outstanding Shares	16,283,551*	
Float	4,013,109	

**Reflects 7.4 million RGFR shares from Great Northern Energy in the possession of RGFR being returned to Treasury.*

RANGEFORD RESOURCES

Corporate Developments

- ✓ **Significant Team Additions**:
  - ✓ David Pena, Executive Vice President of Operations
  - ✓ Melanie Farmer, Director of Accounting
  - ✓ Strategic Consulting Agreement with Petralis Energy Resources, Houston Based E&P consulting firm with proven project execution experience in upstream projects in the lower 48
- ✓ **Significant Events**
  - ✓ Completed development plan and leasing assessment for 'Project Sigma"
  - ✓ Purchase and Sale Agreement on "Tennessee Colony" project originated and underwritten by Petralis Energy Resources
  - ✓ Engaged Accounting and audit firm, LBB & Associates of Houston, Texas
  - ✓ Resolution of Rangeford's Non-Op Investment in Great Northern Energy with its President, Joseph Loftis sentenced to 97 months imprisonment for wire fraud and money laundering. Mr. Loftis also ordered to pay restitution to Rangeford and others. Rangeford has commenced the retirement of $7.4 million common shares previously issued to Great Northern Energy

A Focused Company

Our strategy is one of identifying **"high value"** oil and gas properties with established producing properties that have been overlooked or ignored. By applying **modern completion technologies** to recomplete existing wellbores, we believe we can achieve above-market returns. High Value is defined as a project risked **IRR over 50%** with significant reserves. In conjunction with the search for High Value prospects, we plan to acquire **low cost** mineral leases on established fields if the investment returns are substantial. Our team has identified and intends to pursue the formal acquisition of two development opportunities, Project "SIGMA" and Project "TENNESSEE COLONY".

Project "SIGMA"

ACQUISITION AND REDEVELOPMENT OF 20+ EXISTING WELLS AND 20+ NEW DRILL LOCATIONS ON 15,000 ACRES IN EAST TEXAS

- Total New Drill EUR 863 MBOE per well
- New Drill Well IP Projected at 800-1200 BOEPD

RECOMPLETIONS – Projected Upside Results 10 wells

- Total Recompletion EUR 324 MMBOE
- Projected peak month production of 14,174 BOEPD
- Projected peak year revenues $234.9 million
- Projected oil and gas reserves PV10 – $194 million

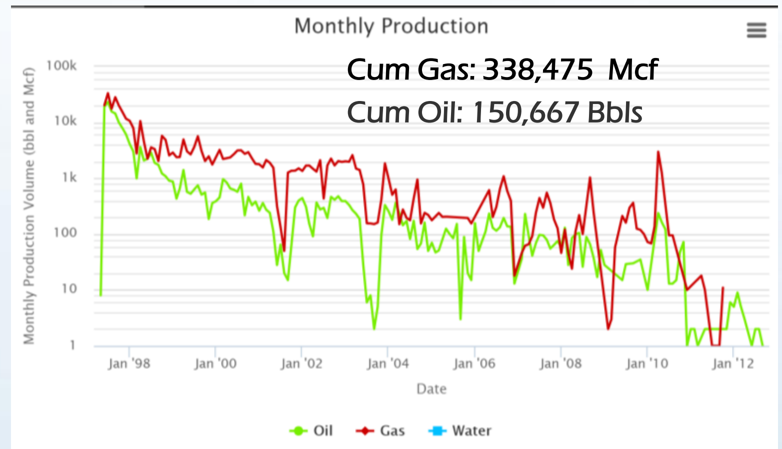
Project "TENNESSEE COLONY"

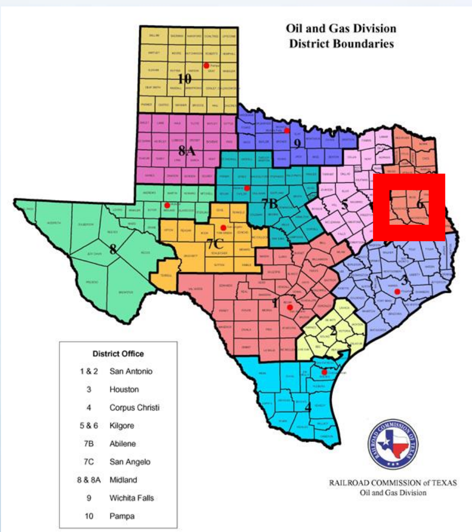
ACQUISITION OF PRODUCING ASSETS AND DEVELOPMENT OF ~5,000 ACRES WITH 4 NEW DRILL WELLS ON UP TO 86,000 ACRES IN EAST TEXAS – RODESSA LIMESTONE.

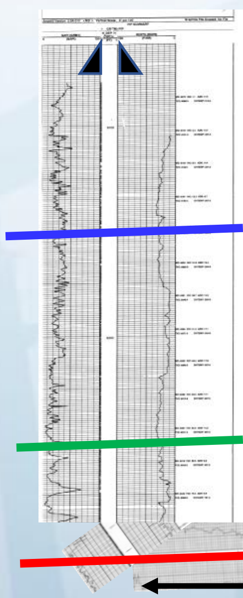
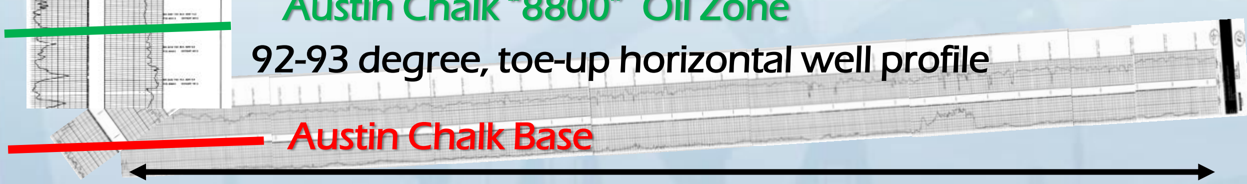
- New Horizontal well EUR 341 MBO and 6.1 BSCF per well.
- New Drill Well IP Projected at 1300 BOEPD
- Projected peak month production of 11,171 BOEPD
- Projected peak year revenues $166 million
- Projected oil and gas reserves PV10 $166 million

Project SIGMA Development Plan

- Rangeford has identified, studied and performed geological and engineering evaluations on 15,000 acres in East Texas, with prolific re-entry opportunities in the Austin Chalk
- Existing field with 22 wells and additional acreage for infill development program
- Geological studies suggest matrix porosity of 7% with low to ultra low permeability, thus the need for hydraulic fracturing development
- There is open acreage waiting to be leased extending for15,000 acres of excellent to good quality for the development of the Austin Chalk
- Wells completed with Open Hole Acid Stimulations





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Project SIGMA Development Plan

- Re-enter existing wells assuming a clean up and run casing and fracturing AC -Cost of this operation is $1.8 MM per well – Total of wells 11/22
- Drill new Austin Chalk open holes only wells in the areas were the directional fractures are favorable- Cost of this operation is $2.3 MM per well – Number of Locations 10
- Drill new Austin Chalk Hydraulic Fractures wells in the areas were the directional fractures are not favorable- Cost of this operation is $5.3 MM per well – Number of Locations 20

Project CF	2019	2020	2021	2022	2023	2023-2039	Total
Average Rigs	0.8	1.0	1.0	1	-	NM	
Gross New Wells	9	12	12	8	-	-	41
Net Production							
Oil Production (MBbls)	243	924	2,105	3,182	1,980	3,250	11,684
Gas Production (MMcf)	556	2,295	5,353	8,534	6,262	14,575	37,575
Natural Gas Liquids (MBbls)	37	153	357	569	417	972	2,505
Total Production (MBoe)	372	1,459	3,354	5,174	3,441	6,651	20,452
Average Daily Production (Boe/d)	1,023	3,997	9,190	14,174	9,428	1,139	
Capital Investment	$ 17.7	$ 32.6	$ 66.1	$ 42.4	$ -	$ -	$ 158.8
Revenue	$ 17.5	$ 67.4	$ 154.1	$ 234.9	$ 150.3	$ 265.5	$ 889.6
Operating Expenses							
LOE	$ 6.2	$ 24.1	$ 54.1	$ 83.5	$ 54.8	$ 116.1	$ 338.7
Severance Taxes	0.9	3.4	7.8	11.9	7.7	14.1	45.7
Ad Valorem Taxes	0.4	1.6	3.7	5.6	3.6	6.3	21.1
Closing Costs	-	-	-				
Total Operating Expenses	$ 7.5	$ 29.1	$ 65.5	$ 101.0	$ 66.1	$ 136.5	$ 405.5
Operating Cash Flow	$ 27.7	$ 70.9	$ 154.7	$ 176.3	$ 84.3	$ 129.0	$ 642.9
Drilling CapEx	$ 16.2	$ 26.6	$ 63.6	$ 42.4	$ -	$ -	$ 148.8
Free Cash Flow	$ 10.0	$ 38.3	$ 88.6	$ 133.9	$ 84.3	$ 129.0	$ 484.1
Cumulative Free Cash Flow	$ 10.0	$ 48.3	$ 136.9	$ 270.8	$ 355.0	$ 484.1	$ 484.1

Reserves per well type

	Horizontal AC new Wells OH	Horizontal Rentries HF	Horizontal AC HF
Gas EUR / Well (Bcf)	0.820	0.820	2.051
Crude Oil EUR / Well (MMBbls)	0.188	0.188	0.469
Wellhead EUR (MMBoe)	0.324	0.324	0.811
Gas - Post Shrink Yield	0.750	0.750	0.750
NGL Yield (Bbl / MMcf of Gas)	50.000	50.000	50.000
Gas EUR / Well (Bcf)	0.615	0.615	1.538
Crude Oil EUR / Well (MMBbls)	0.188	0.188	0.469
NGL EUR / Well (MMBbls)	0.041	0.041	0.103
Total (MMBoe)	0.331	0.331	0.828

- *Reentries hydraulic fractures are in all existing wells assuming the same production as the original OH well.*

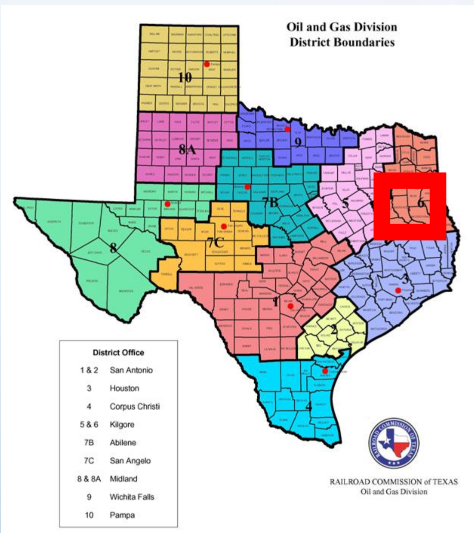
- *Total Net Resource 20.62 MMBOE*
- *PV-10 Valuation $194 MMUSD*

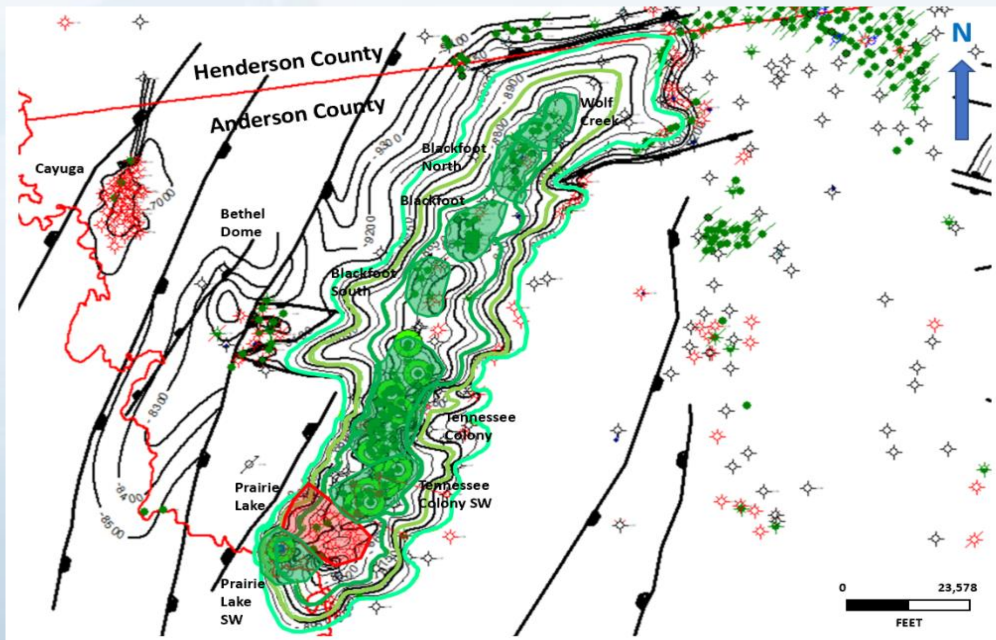
Economic projects run at flat $55/bo, $3.30/mscf and $13.50 Bngl

RANGEFORD RESOURCES

Project TENNESSE COLONY

- Rangeford's Strategic Consultant, Petralis Energy Resources has signed Purchase–Sell agreements with operators in the area
- Existing field under PSA is 16 wells in total with 6 producing wells (25 BOPD and 250 MSCFD). Production uplift of 2X is expected with a clean up project of downhole wellbores and tubulars.
- The company controls ~2,300 acres and is in negotiations for another ~1,800 acres
- There is open acreage waiting to be leased extending for 20,000 acres of excellent to good quality for the development of the Rodessa
- Wells completed with Cased Hole Acid Stimulation

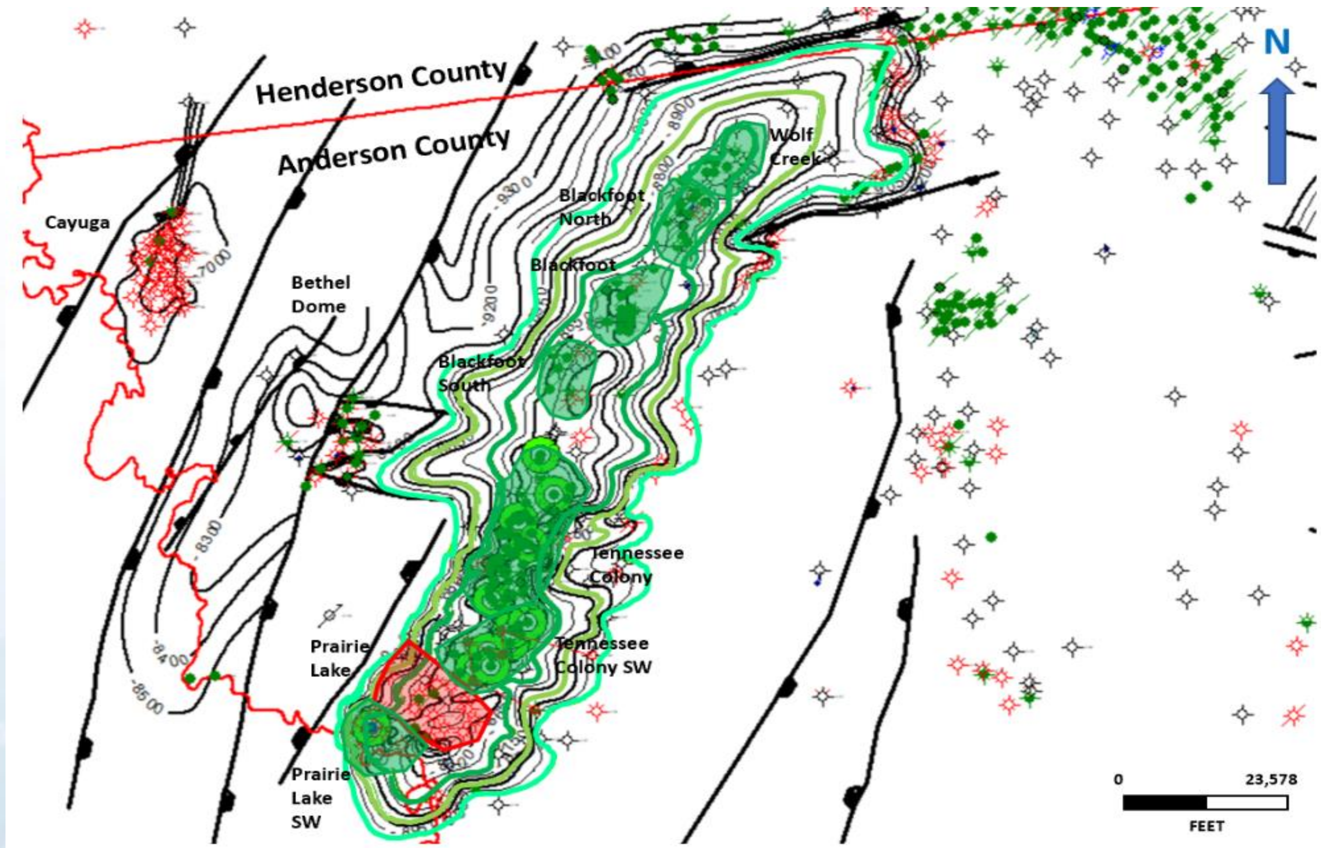




Project TENNESSEE COLONY

Multiple Fields on Large Structure
Primary Target is the Rodessa Limestone
Secondary Targets Pettit and James Lime
Rodessa Production 7.4 mmbo
Rodessa OIP 160 to 445 mmbo

- "Tennessee Colony Structure" is 35 miles long, and 5 miles wide, but is currently split into 8 separate field areas
- CI = 25 ft over structure, 100 ft off structure



	Acreage	H (ft)	Porosity	So	Bo	STOOIP (MMSTB)	Cum. prod. (MMSTB)	Recovery factor (%)
High	81,956	25	0.07	0.50	1.25	445	7,4	1.67
Mid	53,774	25	0.07	0.50	1.25	292	7,4	2.55
Low	30,375	25	0.07	0.50	1.25	165	7,4	4.51

-9000 ft contour = 81,956 acres

-8850 ft contour = 53,774 acres

-8700 ft contour = 30,375 acres

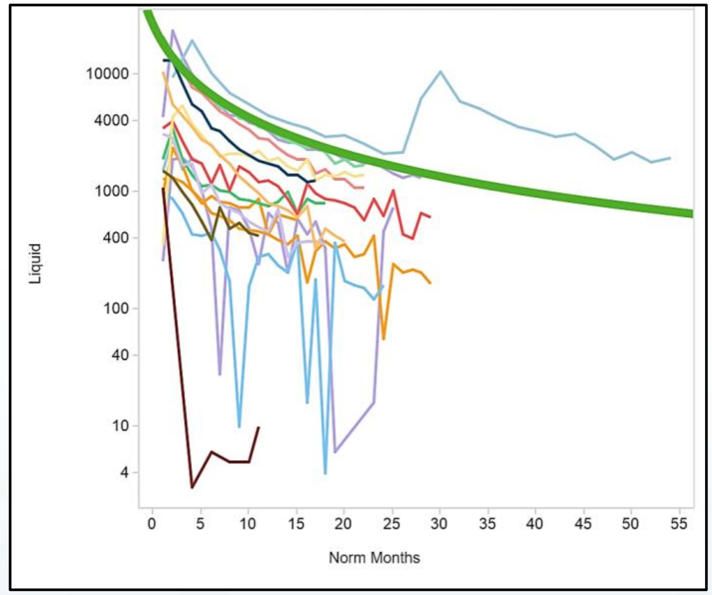
Proposed Development/Completion Methods

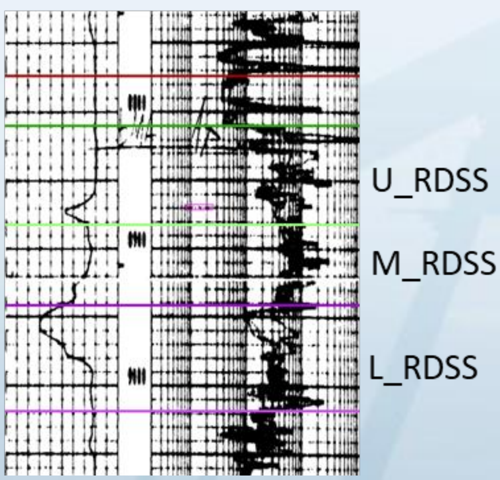
Historical Methods

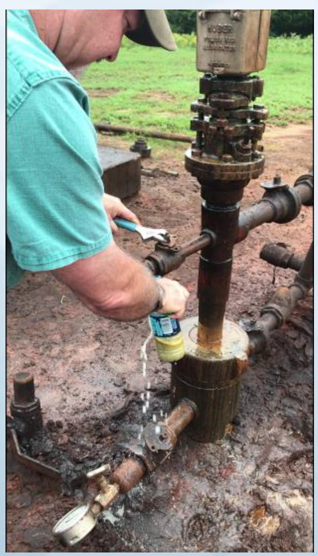
- Vertical Well, Perf and Acid
- Cased Hole Acid Only Laterals 3,500 to 7,500 ft

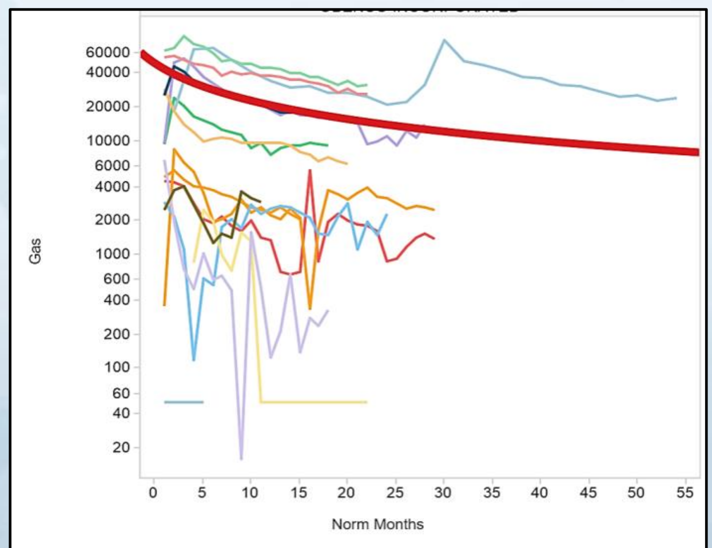
Proposed Completions

- Vertical reperforations and reentries of the lower Rodessa and upper Rodessa with pin point hydraulic fractures
- Paraffin build up removal technology vertical squeeze jobs
- Cased Hole Hydraulic Fractures Hybrid with Acid Stimulations Laterals 3,500 to 7,500 ft









Project Tennessee Colony Development Plan

Reserves Estimates

Type[1]	Oil EUR (MBbls)	Gas EUR (MMscf)	NGL EUR (MBbls)	Total (MBoe)	PV10 ($mm)
PDP	93.4	934	56	305	1.3
PNDP	160	1,028	115	447	2.3
PUD	441	2,128	142	938	5
1P	646	3,324	267	1,690	8.6
PROB	8,844	72,373	4,825	25,731	157
2P	9,490	75,697	5,092	27,421	166

Key investment highlights

- √ Preliminary maps suggest a structure with **455 MMBO of STOOIP with only 7.434 MMBO cumulative produced**
- √ **Low operating expense** play with in Volatile Oil reservoirs, with moderate water production
- √ Legacy **producing fields** with bypassed and exploitation opportunities with **existing takeaway infrastructure**
- √ **Positive crude** oil LLS contracts of ~+$7 on WTI bench price. Rich Gas of more than 1,300 BTU with a high NGL.
- √ **Large Acreage position with PDP** and bail out zones in the Pettet, Cotton Valley

Project Economics

Project CF	2019	2020	2021	2022	2023	2023-2048	Total
Average Rigs	1.3	1.0	1.0	-	-	NM	
Gross New Wells	16	12	12	-	-	-	40
Net Production							
Oil Production (MBbls)	593	1,702	2,091	1,347	670	3,136	9,539
Gas Production (MMcf)	1,700	5,871	8,499	7,753	5,527	47,114	76,463
Natural Gas Liquids (MBbls)	123	396	570	519	370	3,159	5,138
Total Production (MBoe)	999	3,077	4,077	3,159	1,962	14,147	27,421
Average Daily Production (Boe/d)	2,745	8,429	11,171	8,654	5,374	1,337	
Capital Investment	$ 61.7	$ 75.6	$ 75.6	$ -	$ -	$ -	$ 212.9
Revenue	$ 44.2	$ 130.8	$ 166.1	$ 116.6	$ 65.0	$ 393.2	$ 916.0
Operating Expenses							
LOE	$ 11.8	$ 32.7	$ 41.7	$ 29.9	$ 17.1	$ 119.8	$ 253.0
Severance Taxes	2.2	6.7	8.7	6.3	3.7	23.7	51.3
Ad Valorem Taxes	1.1	3.1	3.9	2.8	1.5	9.2	21.6
Closing Costs	-	-	-				
Total Operating Expenses	$ 15.1	$ 42.6	$ 54.3	$ 38.9	$ 22.3	$ 152.8	$ 326.0
Operating Cash Flow	$ 90.8	$ 163.9	$ 187.4	$ 77.7	$ 42.7	$ 240.4	$ 802.9
Drilling CapEx	$ 61.7	$ 75.6	$ 75.6	$ -	$ -	$ -	$ 212.9
Free Cash Flow	$ 29.1	$ 88.3	$ 111.8	$ 77.7	$ 42.7	$ 240.4	$ 590.0
Cumulative Free Cash Flow	$ 29.1	$ 117.4	$ 229.2	$ 306.9	$ 349.6	$ 590.0	$ 590.0

- **Total Net Reserves** (MMBoe): 27.4
- **PV-10:** $166 mm
- **IRR:** 85.4%
- **ROI:** 2.7x

Note: (1) PDP = Includes BASA Acreage PDP for PV10, PDNP include workover for Rodessa inside the BASA acreage PUD = Vertical and Horizontal wells Rodessa, and PROB = Horizontal wells in the BASA Area and POSS = Horizontal wells in the Farm In Area at 100% WI

Corporate Objectives

Rangeford's management team has assembled two significant oil and gas programs to meet its objectives of profitability and building proven reserves.

Objective #1: Profitability

To achieve profitability in after 90-days of operations in the Tennessee Project', management plans workovers and four new drill vertical wells to produce over 400 Boepd even before the drilling of a new Horizontal Well with an projected 650 Bopd.

Objective #2: Mineral Lease Acquisition

To protect Rangeford's position in the SIGMA project, management plans to mineral lease acreage for the first six months and also acquire addition mineral lease acreage in our TENNESSEE project to maximize oil and gas reserves.

Objective #3: Maximizing Opportunity and Proven Reserves

After achieving profitability and substantial mineral lease positions, management plans to commence the SIGMA project re-entry program adding 1500 bopd and continue drilling horizontal wells on the TENNESSEE project.

Objective #4: Projected 2019 and 2020 Projects' Operating Profit

With proper funding, management estimates a combined project operating profits of $61 million in calendar year 2019 and $196 million in calendar year 2020.

Capital Requirements

- Management filed a FORM D for a $250,000 capital raise to fund the legal and accounting cost to complete its required SEC reporting, form its operating company and certain debt payments.

- Upon completion of its SEC required filings, management will file a FORM D for a $40,000,000 convertible preferred stock offering with the following use of proceeds.

Project SIGMA and TENNESSEE

USE OF PROCEEDS

Sigma Project	
Mineral Lease Acreage	$1,500,000
Capital Expenditures	10,800,000
Tennessee Colony Project	
Acquisition	$1,800,000
Capital Expenditures	15,760,000
Mineral Lease Acreage	1,500,000
Underwriting	3,200,000
Legal and Accounting	75,000
Debt Repayment	100,000
Preferred Stock Buyback	1,056,000
General Working Capital	4,209,000
Total Use of Proceeds	$40,000,000

RANGEFORD RESOURCES

Management

Thomas Lindholm: Chief Executive Officer

Mr. Lindholm is a seasoned thirty-five year senior corporate executive and investment banker. Previously, Mr. Lindholm was a financial advisor and consultant to several other oil and gas companies in Texas. In addition, Mr. Lindholm has held positions with KBK Capital Corporation, a publicly traded specialty commercial finance company based in Fort Worth, Texas and Bank One, N.A. in Houston, Texas

Marc Duncan: President and Chief Operating Officer

Mr. Duncan has over thirty-five years of experience in the energy industry and has served in a variety of domestic and international management positions relating to natural gas and oil exploration. Mr. Duncan previously served as President and Chief Operating Officer of Contango Oil and Gas and subsidiaries from 2005 - 2014 He's been an active member of The Society of Petroleum Engineers since 1981.

David Peña: Executive Vice President of Engineering

Mr. Peña is an oil and gas executive with more than eighteen years of experience in the energy industry and has served in a variety of domestic and international management positions relating to natural gas and oil exploration. Mr. Peña previously served as Director of Engineering for Aurora Oil and Gas and President and Managing Director of Petralis Energy Resources, Alpha Hawk Energy and Darcy Partners.

Melanie Farmer, CPA: Director of Accounting

Ms. Farmer is experienced accounting and finance professional with experience working in public accounting firms, and both private and publicly traded companies. Prior to Rangeford, Ms. Farmer was Director of Accounting with Davita Rx and USMD and senior audit manager with Montgomery Coscia Grelich, LLP and Grant Thornton International.

Why Invest in Rangeford Resources?

- **Potential Capital Appreciation – A Focused Plan**
  - A stated and focused path to profitability through the aggressive acquisition and development program with identified and vetted prospects with substantial reserves (27+ MMBOE)
  - Estimated PV-10 $360 million of potential proven reserves after initial acquisition and development completed
  - Apply an 5.0X EBITDA multiple to the projected 2019 and 2020 operating profits, management estimated with proper funding a potential enterprise value of $188+ million
- **High Value / High Return Acquisition and Development Projects**
  - Either one of Rangeford Resources two projects: SIGMA and TENNESSEE COLONY will create strong revenues, free cash flow and shareholder returns
  - Either one of Rangeford Resources two projects provides for the dynamics to allow Rangeford to uplift to a major stock exchange
- **Strong Management Team**
  - Rangeford's new management team has the experience to execute a growth strategy during a relatively low-price commodity market
  - Active management program using 'big data' technology to seek and acquire 'high value / high return' opportunities
  - Strong strategic partners to assist the evaluation process

Discussion of Risk Factors

Forward-Looking Statements: Information provided in this presentation includes "forward-looking statements" as defined by the Securities and Exchange Commission. Forward-looking statements are often identified by use of the words "forecasts", "projections", "estimates", "plans", "expectations", "targets", "opportunities", "potential", "outlook", and other similar terminology." Such statements are subject to a variety of risk factors. A discussion of risk factors that could cause Rangeford's actual results to differ materially from the forward-looking statements contained herein are outlined below.

The forward-looking statements provided in this presentation are based on management's examination of historical operating trends, the information which was used to prepare reserve reports and other data in Rangeford's possession or available from third parties. Rangeford cautions that its future oil, natural gas and NGL production, revenues and expenses are subject to all of the risks and uncertainties normally incident to the exploration for and development, production and sale of oil, gas and NGL. These risks include, but are not limited to, price volatility, inflation or lack of availability of goods and services, environmental risks, drilling risks, political changes, changes in laws or regulations, the uncertainty inherent in estimating future oil and gas production or reserves, and other risks identified in our Form 10-K and our other filings with the SEC.

Specific Assumptions and Risks Related to Price and Production Estimates: A significant and prolonged deterioration in market conditions and the other assumptions on which our estimates are based will impact many aspects of our business and our results. Substantially all of Rangeford's revenues are attributable to sales, processing and transportation of three commodities: oil, natural gas and NGL. Prices for oil, natural gas and NGL are determined primarily by prevailing market conditions, which may be impacted by a variety of general and specific factors that are difficult to control or predict. Worldwide and regional economic conditions, weather and other local market conditions influence the supply of and demand for energy commodities. In particular, concerns about the level of global crude-oil and natural-gas inventories and the production trends of significant oil producers like OPEC, among other things, have led to a significant drop in prices. In addition to volatility from general market conditions, Rangeford's oil, natural gas and NGL prices may vary considerably due to factors specific to Rangeford, such as pricing differentials among the various regional markets in which our products are sold, the value derivable from the quality of oil Rangeford produces (i.e., sweet crude versus heavy or sour crude),the Btu content of gas produced, the availability and capacity of transportation facilities we may utilize, and the costs and demand for the various products derived from oil, natural gas and NGL.

Estimates for Rangeford's future production of oil, natural gas and NGL are based on the assumption that market demand and prices for oil, natural gas and NGL will be at levels that allow for profitable production of these products. As illustrated by recent market trends, there can be no assurance of such stability. Estimates for Rangeford's future processing and transportation of oil, natural gas and NGL are based on the assumption that market demand and prices for oil, natural gas and NGL will be at levels that allow for profitable processing and transport of these products. As with our production estimates, there can be no assurance of such stability.

The production, transportation, processing and marketing of oil, natural gas and NGL are complex processes which are subject to disruption due to transportation and processing availability, mechanical failure, human error, meteorological events including, but not limited to, tornadoes, extreme temperatures, and numerous other factors.

Assumptions and Risks Related to Capital Expenditures Estimates: Rangeford's capital expenditures budget is based on an expected range of future oil, natural gas and NGL prices as well as the expected costs of the capital additions. Should actual prices received differ materially from Rangeford's price expectations for its future production, some projects may be accelerated or deferred and, consequently, may increase or decrease capital expenditures. In addition, if the actual material or labor costs of the budgeted items vary significantly from the anticipated amounts, actual capital expenditures could vary materially from Rangeford's estimates.

Assumptions and Risks Related to Marketing and Midstream Estimates: Rangeford cautions that its future marketing and midstream revenues and expenses are subject to all of the risks and uncertainties normally incident to the marketing and midstream business. These risks include, but are not limited to, price volatility, environmental risks, mechanical failures, regulatory changes, the uncertainty inherent in estimating future processing volumes and pipeline throughput, cost of goods and services and other risks.